



OPERATOR	Tamboran Resources	CONTRACTOR	H & P	
REPORT FOR	Maurice Verkerk	REPORT FOR	Joseph Stowell	
WELL NAME AND No.	Amungee NW 3H	FIELD	LOCATION	STATE
		EP 117	Beetaloo Basin	Northern Territory

MUD PROPERTIES	MUD PROPERTY SPECIFICATIONS
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PRODUCT USAGE						SOLIDS CONTROL EQUIPMENT						Time Breakdown		
Product	UnitSize	Start	Received	Used	Close	Type		Hrs	OF	UF	Analysis Item	Hrs		
NewPac LV 25 Kg	25Kg	169	0	16	153						Cementing	4		
NewZan D	25Kg	313	0	10	303						Rig up	1		
Sodium Bicarbonate	25Kg Sack	64	0	4	60						wait on cement	8		
KCL (L)	000Kg Bulk Bag	27	0	3	24						Rig down	4		
Caustic Soda	25Kg Drum	41	0	1	40	Shale Shaker #1	2x80,2x100	6			M/U BHA	7		
						Shale Shaker #2	2x80,2x100	6						
						Shale Shaker #3	2x80,2x100	6	SOLIDS ANALYSIS					
									Salt %	1.7	HGS %	0.0	Turbidity (NTU)	0
											LGS %	2.3	TSS %	0
									Corrected Solids %	2.3	Drilled Solids%	2.3		
													Conduct. (uS/cm)	
													DO mg/l	0
						CURRENCY		DAILY COST			CUMULATIVE COSTS			
						AUD		\$10,692.00			\$25,383.00			

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DAILY MUD VOLUME ACCOUNT

Date : 26/09/2023
Report No: 4

Well Name: Amungee NW 3H
Operator : Tamboran Resources

FLUID BUILT		DAILY	CUMULATIVE	FLUID LOSSES:		DAILY	CUMULATIVE
Premix drill water		113 bbl	663 bbl	Losses Attributed To Shakers:		40 bbl	82 bbl
Chemical Volume added		12 bbl	29 bbl	Losses To Centrifuge:			
Sump recycled water				Losses To Desander/Desilter:			
Seawater				Losses To Cutting Dryer/Mud Cleaner:			
Other Received on Rig				Losses To Tripping:			
Other Built				Discharged:			
TOTAL BUILT:		125 bbl	692 bbl	Other Surface Losses:			
				Surface Losses Subtotal:		40 bbl	82 bbl
WHOLE MUD TRANSFERS ON/OFF		DAILY	CUMULATIVE				
DAILY BACKLOADED:		0		Seepage Losses:	<input type="text"/> BBL/HR For <input type="text"/> hr		
DAILY RECEIVED:		320	770	Lost Circulation:			
Cuttings Volume:				Lost Behind Casing/Left Downhole:			
				Other Sub-Surface Losses:			
				Sub-surface Losses Subtotal:		0 bbl	
				TOTAL DISPOSED:		40 bbl	82 bbl
				Interval losses (bbl/m) :		0	2

TANK STORAGE VOLUMES

		Tank Volumes (bbls)					Comments
Tank Name	Tank Status	Current	Capacity	MW	(ppg)	MW(sg)	
Sandtrap	Active	22	77	8.6	1.03		KCl/PHPA/ Polymer
Degasser	Active	17	77	8.6	1.03		KCl/PHPA/ Polymer
Desilter	Active	17	77	8.6	1.03		KCl/PHPA/ Polymer
Backflow	Active	17	77	8.6	1.03		KCl/PHPA/ Polymer
Tank#1	Active	68	100	8.6	1.03		KCl/PHPA/ Polymer
Tank#2	Active	68	100	8.6	1.03		KCl/PHPA/ Polymer
Tank#3	Active	68	100	8.6	1.03		KCl/PHPA/ Polymer
Suction#1	Active	65	100	8.6	1.03		KCl/PHPA/ Polymer
Suction#2	Active	61	100	8.6	1.03		KCl/PHPA/ Polymer
Suction#3	Reserve	85	100	8.6	1.03		KCl/PHPA/ Polymer - Hivis
Slug	Reserve	85	100	8.6	1.03		Kcl/PHPA/Polymer- Hivis
Frac Tank-1	Reserve	400	450	10.3	1.23		CleanDrill HT
Frac Tank-2	Reserve	320	450	10.3	1.23		CleanDrill HT
Frac Tank-3	Reserve		450				

VOLUME SUMMARY:

	+	-
Starting Volume:	975	
Current Tank Volume:	403	
Mud Volume In Hole(Incl Ri	87	
Other Volume In Hole:		
Riser Volume:		
Total Hole Volume:	87	
Total Built:	125	
Total Storage:		
Total Reserve:	890	
Total Disposed:		40
Whole Mud Backloaded:		
Whole Mud Received:	320	
TOTAL MUD AT RIGSITE	1380	bbls

VOLUME BREAKDOWN

FLUID TYPE VOLUME BREAKDOWN 24hr Consumption		
CLEANDRILL HT	720	
KCL/PHPA/ POLYMER	403	
KCL/PHPA/ POLYMER -	85	
KCL/PHPA/POLYMER- HI	85	

Daily Inventory

Report No: 4

Well: Amungee NW 3H

Report Date: 26/09/2023

Product	Unit Size	Start Amnt	Daily Rec'd	Cumul Rec'd	Daily Used	Cumul Used	Daily B'Load	Cumul B'Load	Final Stock
Alpine Spotting Beads	50lb	252		252					252
Ancor 1 (190 Lt)	190Ltr	12		12					12
AvaGlyco LC	208Ltr	87		87					87
Barite BB 1.5MT	1500Kg	13		15		2			13
Barite BB 1.5MT - Darwin	1500Kg	11		11					11
CaCl2 - Prills - bb	1000Kg	33		33					33
Caustic Soda	25Kg Drum	41		42	1	2			40
Citric Acid	25Kg Sack	138		138					138
CleanTrol HD	22.7Kg	309		309					309
DEFOAM AP 400	25Ltr	50		50					50
Desco CF	25lb	16		16					16
Dynafiber AP Fine	11.34Kg	246		246					246
Dynafiber AP Medium	11.34Kg	288		288					288
Dynafibre AP Coarse	11.34Kg	48		48					48
Idcide-G50	20Ltr	79		80		1			79
JK-161 LV	25Kg	77		85		8			77
KCL (L)	1000Kg Bulk Bag	27		31	3	7			24
Lime 25 Kg	25Kg	38		38					38
Magnesium Oxide	20Kg Sack	278		278					278
NDFT 325	208Ltr	7		7					7
NewPac LV 25 Kg	25Kg	169		180	16	27			153
NewSeal 25	25Kg	80		80					80
NewZan D	25Kg	313		323	10	20			303
Omyacarb 2 (bb)	1000Kg	19		19					19
Omyacarb 5 (bb)	1000Kg	2		2					2
Radiagreen EME	175Ltr	20		20					20
Salt 1000 Kg BB	1000Kg	4		4					4
SAPP	25Kg Sack	48		48					48
Sodium Bicarbonate	25Kg Sack	64		64	4	4			60
Sugar	25Kg Sack	37		37					37
TEA (230 KG)	230Kg	22		22					22
TrueScav HD	25Kg	61		63		2			61
Zinc Oxide 25 Kg	25Kg	21		21					21